

## V I R G I N I A:

## BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: BUCHANAN PRODUCTION COMPANY )

RELIEF SOUGHT: MODIFICATION OF VIRGINIA )  
 GAS AND OIL BOARD ORDER IN )  
 VGOB DOCKET NOS. 92-0721-0236 )  
 AND 92-1215-0306 FOR THE )  
 POOLING OF INTERESTS IN )  
 DRILLING UNIT NO. T-15/B )  
 PURSUANT TO SECTION )  
 45.1-361.22, CODE OF )  
 VIRGINIA, 1950 AS AMENDED )  
 FOR THE PRODUCTION OF )  
 OCCLUDED NATURAL GAS PRODUCED )  
 FROM COALBEDS AND ROCK STRATA )  
 ASSOCIATED THEREWITH )  
 INCLUDING GAS FROM SHORT )  
 HOLES, UNSEALED GOB ANY )  
 ADDITIONAL WELLS THAT MAY )  
 BE AUTHORIZED PURSUANT TO )  
 § 45.1-361.20, CODE OF )  
 VIRGINIA, 1950 AS AMENDED, )  
 (herein collectively referred )  
 to as "Coalbed Methane Gas" )  
 or "Gas") )

VIRGINIA  
 GAS AND OIL  
 BOARD

DOCKET NO.  
 VGOB 94-0920-0469  
 (Modification of  
 Board Order in  
 VGOB 92-0721-0236  
 Entered August 4, 1992  
 and Recorded August  
 31, 1992, in Deed  
 Book 397 at Page 193,  
 Buchanan County,  
 Virginia (herein  
 "Original Pooling Order")  
 and VGOB 92-1215-0306  
 Entered February 12, 1993,  
 and Recorded February  
 24, 1993 at Deed Book 405,  
 Page 118, Buchanan County,  
 Virginia (herein "Modifica-  
 tion Order")

## LEGAL DESCRIPTION:

DRILLING UNIT NUMBER T-15/B )  
 (Hereafter "Subject Drilling Unit") )  
 IN THE OAKWOOD COALBED GAS FIELD II )  
 HURRICANE MAGISTERIAL DISTRICT, )  
 VANSANT QUADRANGLE, )  
 BUCHANAN COUNTY, VIRGINIA )  
 (the "Subject Lands" are more )  
 particularly described on Exhibit )  
 "A", attached hereto and made a )  
 part hereof) )

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on September 20, 1994, Dickenson Conference Room, Southwest Virginia 4-H Center, Abingdon, Virginia.

2. Appearances: Mark A. Swartz, attorney of Kay, Casto, Chaney, Love and Wise, appeared for the Applicant; and Sandra B. Riggs, Assistant Attorney General was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting an update of its search of the reasonably available sources to determine the identity and whereabouts of potential owners, i.e., persons identified by Applicant as having

or claiming the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has given notice to all such parties so identified whose interests are being pooled or repooled pursuant to this Order (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) and those entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this Application; and (3) that the persons set forth in Exhibit B hereto are persons identified by applicant through its continued due diligence who may be claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands, who have not heretofore agreed to lease or sell to the Applicant, voluntarily pool their interests and/or whose interest or claim were previously pooled and do not require modification by the application which is the subject of this Order. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Notice of Hearing mailed to Orphra Schmell; Exhibit A, page 2; Exhibit B; Exhibit G, Page 1 adding VP-8 long wall panel to the proposed mine plan underlying Subject Drilling Unit, Affidavit of Due Diligence/Certification of Notice.

5. Dismissals: The following parties who leased or sold their Gas interests to the Applicant subsequent to the filing of the Application herein: Those persons listed in the annexed Exhibit B2 at numbers 10 through 38, inclusive.

6. Relief Requested: Applicant requests (1) that pursuant to §§ 45.1-361.22, including the applicable portions of § 45.1-361.21, Code of Virginia, 1950 as amended, the Board amend the Original Pooling Order and the Modification Order to repool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the known and unknown persons named in Exhibit B hereto, and those heretofore named in the Original Pooling Order and the Modification Order who are not named in Exhibit B hereto, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate CONSOL Inc. as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted: (1) Pursuant to Sections 45.1-361.21.C.3, Code of Virginia, 1950 as amended, CONSOL Inc. (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any well in the Subject Drilling Unit, subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to the Oakwood Coalbed Gas Field I Order OGCB 3-90, dated May 18, 1990, to the Oakwood Coalbed Gas Field II Board's Order 91-1119-0162 effective as of December 17, 1992, to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the known and unknown persons listed on Exhibit "B", attached hereto and made a part hereof, as well as the interests and claims of those heretofore named in the Original Pooling Order and Modification Order, who are not listed in Exhibit B hereto, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the



Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formation</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and associated strata	Approximately 80-acre square drilling unit	As contemplated by the Application as filed and/or amended and/or as authorized under Paragraph 7.8. of VGOB 91-1119-0162, as amended	Oakwood Coalbed Gas Field II for Coalbed Methane Gas including Short Hole Gas and Unsealed Gob Gas and Gas from Any Additional Well	OGCB 3-90, VGOB Nos. 91-1119-0162, 92-0721-0236 and 92-1215-0306

For the Subject Drilling Unit underlying and comprised of the Subject Land referred to as:

Unit Number T-15/B  
Buchanan County, Virginia

Pursuant to the Board's Order No. VGOB 91-1119-162, as amended, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for short hole and unsealed gob production of Coalbed Methane Gas dependent upon the particular long wall mining plan applicable to each 80-acre drilling unit.

The designated operator of any 80-acre drilling unit or units within the boundaries of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any Well authorized by the Code of Virginia is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations. The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1. For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2. For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral

acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.

- 7.3. i. For Gas from Any Well Located in a Long Wall Panel. - After actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- ii. Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, gas from any well located in a proposed long wall panel shall be produced from and allocated to only the 80-acre drilling unit in which the well is located.

8. Election and Election Period: In the event any gas or oil owner or claimant named in Exhibit B hereto, whose Gas interests are being pooled or repooled by this Order, does not reach a voluntary agreement to share in the operation of the Subject Drilling Unit at a rate of payment mutually agreed to by said gas or oil owner or claimant and the Applicant or Operator, then such person named in Exhibit B hereto may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner or claimant named in Exhibit B hereto who does not reach a voluntary agreement with the Applicant or Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Allocable, Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Allocable, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Allocable, Completed-for-Production Panel Costs for the Subject Drilling Unit are as follows:



## Allocable, Completed-for-Production Panel Costs:

Panel VP8EM1EASTD	\$ 201,533.14
Panel VP5EM12D	31,610.56
Panel VP5EM13D	<u>50,623.36</u>

Total Panel Costs:	\$ 283,767.06
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A Participating Operator's proportionate cost hereunder shall be the total of the results obtained by multiplying the Participating Operators' "Undivided Net Interest in Each of the Three Panels as set forth in the fifth, sixth and seventh columns respectively, of Exhibit B, times each such Panel's Allocable Completed-for-Production Panel Costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Total Allocable, Completed-for Production Panel Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner or claimant named in Exhibit B hereto who does not reach a voluntary agreement with the Applicant or Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any well development covered by this Order multiplied by the gas or oil owner's or claimant's Undivided Net Interest or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including, but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner or claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner or claimant in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign

its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner or claimant named in Exhibit B hereto who does not reach a voluntary agreement with the Applicant or Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B hereto does not reach a voluntary agreement with the Applicant or Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.



11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Allocable, Completed-for-Production Panel Costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formation in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): CONSOL Inc., be and hereby is designated as Unit Operator authorized to drill and operate any well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CONSOL Inc.  
P. O. Box 947  
Bluefield, VA 24605  
Phone: (703) 326-6000  
Fax: (703) 326-6389  
Attn: Leslie K. Arrington

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referred herein.

Upon completion of any well whose costs comprise part of the estimated Completed-for-Production Costs set forth in Paragraph 9.1 above, and within ninety (90) days after production into the pipeline is obtained and restoration of the location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual, Completed-for-Production Costs for the Subject Drilling Unit.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank  
Trust Department  
c/o Premier Bankshares Corporation  
29 College Drive; P. O. Box 1199  
Bluefield, VA 24605-1199  
Telephone: (703) 322-2242  
Fax: (703) 322-2766

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Virginia Code Sections 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such



funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:
  - 17.1. Applicant is a Virginia general partnership comprised of Appalachian Operators, Inc., and Appalachian Methane, Inc., and is duly authorized and qualified to transact business in the Commonwealth of Virginia;
  - 17.2 Applicant delegated to OXY USA Inc., authority to explore, develop and maintain the properties and assets of Applicant now owned or hereafter acquired, which delegation was evidenced by resolution of the management committee of Applicant. Thereafter, OXY USA, Inc. resigned as Professional Manager of the Applicant, and by Board action taken on September 21, 1993, the Board transferred the right to operate Subject Drilling Unit from OXY USA, Inc. to CONSOL Inc. by naming CONSOL Inc. as the unit operator effective at the end of the day September 30, 1993. Further, CONSOL Inc. has accepted Applicant's delegation and has agreed to explore, develop and maintain the properties and assets of Applicant, and has consented to serve as coalbed methane gas well Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulation, all as evidenced by the consent introduced as Exhibit 10;
  - 17.3 CONSOL Inc. is a Delaware corporation duly authorized to transact business in the Commonwealth of Virginia and is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
  - 17.4 Applicant, Buchanan Production Company, claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 98.2754 percent of the oil and gas interest and 100 percent of the coal interest in Subject Drilling Unit, and applicant claims the right to explore for, develop and produce Coalbed Methane Gas from coal seams below the Tiller seam in Unit Number T-15/B in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A";
  - 17.5 Applicant has proposed the drilling of two (2) wells on the Subject Drilling Unit to develop the pool of Gas in Subject Formations. Exhibit G, Page 1 depicts Island Creek Coal Company's revised VP-5 Mine works underlying Subject Drilling Unit. This mine works plan has been amended to reflect an additional longwall panel, Panel VP8EM1EASTD, under Subject Drilling Unit.
  - 17.6 The estimated total production from Subject Drilling Unit is 125 to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 to 550 MMCF.
  - 17.7 Respondents are listed on Exhibit "B". Set forth in Exhibit "B" is the name and last known address of each person identified by the Applicant as having or claiming a potential interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development and who either (1) was not heretofore named as a Respondent in the Original Pooling Order or Modification Order; or (2) who was named as a Respondent in the Original Pooling Order or Modification Order, but

whose interest as set forth in the Original Pooling Order or Modification Order are affected by this Application. The interests of the Respondents listed in Exhibit B comprise 1.7246 percent of the oil and gas interests and 0 percent of the coal interests in Subject Drilling Unit;

- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above;
- 17.9 The Board has not heretofore entered an Order pooling interests for Subject Drilling Unit pursuant to its Oakwood Coalbed Gas Field I Order, OGCB No. 3-90.
- 17.10 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth;

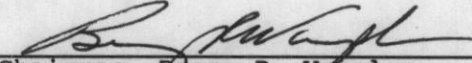
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Supplemental Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each Respondent named in Exhibit B pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

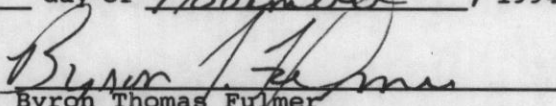
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 28<sup>th</sup> day of November, 1994, by a majority of the Virginia Gas and Oil Board.

  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 25<sup>th</sup> day of November, 1994, by Order of this Board.

  
Byron Thomas Fulmer  
Principal Executive To The Staff  
Virginia Gas and Oil Board



STATE OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 28<sup>th</sup> day of November, 1994,  
personally before me a notary public in and for the Commonwealth of Virginia,  
appeared Benny Wampler, being duly sworn did depose and say that he is Chairman  
of the Virginia Gas and Oil Board, that he executed the same and was authorized  
to do so.

Susan G. Garrett  
Susan G. Garrett  
Notary Public


My commission expires 7/31/98

STATE OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 28<sup>th</sup> day of November, 1994,  
personally before me a notary public in and for the Commonwealth of Virginia,  
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is  
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he  
executed the same and was authorized to do so.

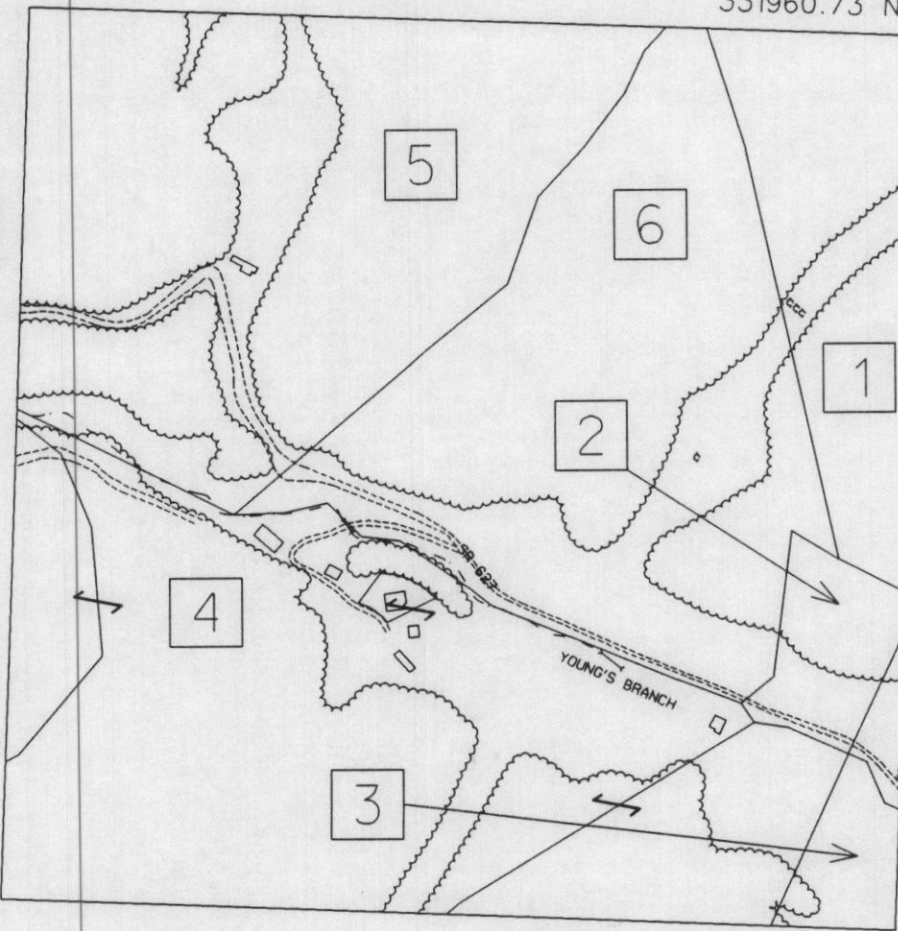
Diane G. Davis  
Diane G. Davis  
Notary Public

My commission expires 7/31/97



331960.73 N

972328.47 E



OAKWOOD FIELD UNIT T-15  
80 ACRE UNIT

**LEGEND:**

TRACT LAND HOOK

EXISTING CBM WELL

PROPOSED CBM WELL LOCATION

EXISTING CBM WELL WITHIN 753'

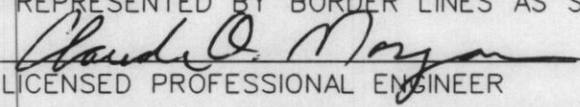
COMPANY CONSOL Inc. WELL NAME AND NUMBER UNIT T-15

TRACT NO.            ELEVATION            QUADRANGLE VANSANT

COUNTY BUCHANAN DISTRICT HURRICANE SCALE: 1" = 400' DATE           

THIS PLAT IS A NEW PLAT   X   AN UPDATED PLAT            OR A FINAL PLAT           

+ DENOTES LOCATION OF CBM ON UNITED STATES TOPOGRAPHIC  
MAPS, SCALE 1 TO 24,000 LATITUDE AND LONGITUDE LINES  
BEING REPRESENTED BY BORDER LINES AS SHOWN.

 (AFFIX SEAL)  
 LICENSED PROFESSIONAL ENGINEER

FORM DGO-GO-7  
REV. 9-91



Docket No. VGOB 94/09/20-0469  
Exhibit A, Page 3

**Plat Legend**  
**Property and Lease Information**  
**Well Unit -- T15**

1. Jerry & Phyllis Raines - Surface, Oil & Gas  
Big Axe TR. 2 (44) - Coal  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
NONE OF RECORD - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
7.41 acres - 9.26%
2. W.H. Reedy Heirs - Surface, Oil & Gas  
Big Axe TR. 2 (44) - Coal  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
Buchanan Production Company - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
2.44 acres - 3.05%
3. Vacey McGlothlin Heirs - Surface, Oil & Gas  
Big Axe TR. 4 (19) - Coal  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
NONE OF RECORD - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
1.46 acres - 1.825%
4. Big Axe Tr. 8 - Coal, Oil & Gas  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
Buchanan Production Company - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
27.73 acres - 34.663%

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Exhibit A, Page 4

5. Big Axe Tr. 3 - Coal, Oil & Gas  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
Buchanan Production Company - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
21.76 acres - 27.200%
6. Iris Lee Blankenship Nunley - Surface, Oil & Gas  
Big Axe TR. 2 (44) - Coal  
Wayles R. Harrison & Landon R. Wyatt, Jr., Trustees  
NONE OF RECORD - Oil & Gas Lessee  
Island Creek Coal Company - Coal Lessee  
Jewell Smokeless Coal Company  
Buchanan Production Company - CBM Lessee  
19.20 acres - 24.000%



Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP8EM1EASTD At 13.088%	Undivided Net Int. In VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.624%
Tract 3 Vicoy McGlothlin Heirs	Oil & Gas	1.460000	1.825000	0.238856	0.080826	0.139138
(1) Julia McGlothlin Jackson Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.112308	0.140385	0.018374	0.006217	0.010703
(2) Bessie J. Hammonds Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.037436	0.046795	0.006125	0.002072	0.003568
(3) Myrtle Jackson Hale Rt. 1 Box 182-B Lebanon, VA 24266		0.037436	0.046795	0.006125	0.002072	0.003568
(4) Carlos Jackson Rt. 2 Box 77 Oakwood, VA 24631		0.012479	0.015598	0.002042	0.000691	0.001189
(5) Dallas Jackson Rt. 2 Box 77 Oakwood, VA 24631		0.012479	0.015598	0.002042	0.000691	0.001189
(6) Patsy Ruth Coleman 1061 Conn Street Imperial Beach, CA 92032		0.012479	0.015598	0.002042	0.000691	0.001189
(7) Virgie Dotson Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.015000	0.018750	0.002454	0.000830	0.001430
(8) Edward Dotson Rt. 1 Box 85 Vansant, VA 24656		0.014038	0.017548	0.002297	0.000777	0.001338
(9) James Dotson Box 447 South Levisa Road Mouthcard, KY 41548		0.014038	0.017548	0.002297	0.000777	0.001338
(10) Geraldine Ratliff 1046 Parkside Drive Georgetown, KY 40324		0.014038	0.017548	0.002297	0.000777	0.001338
(11) Kay Childress 103 1/2 Luther Street Bluefield, VA 24605		0.002246	0.002808	0.000367	0.000124	0.000214
(12) Ancil Childress Box 216 Rowe, VA 24646		0.002246	0.002808	0.000367	0.000124	0.000214
(13) L.C. Childress Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.000600	0.000750	0.000098	0.000033	0.000057
(14) Annette Childress P.O. Box 301 Honaker, VA 24260		0.000749	0.000624	0.000082	0.000041	0.000048
(15) Denise & Ron Blankenship P.O. Box 301 Honaker, VA 24260		0.000499	0.000624	0.000082	0.000028	0.000048
(16) Karen & Richard Bostic P.O. Box 373 Swords Creek, VA 24649		0.000499	0.000624	0.000082	0.000028	0.000048
(17) Deborah & Berk Artrip Rt. 2 Box 674 Swords Creek, VA 24649		0.000499	0.000624	0.000082	0.000028	0.000048
(18) Janice Hodock Rt. 2 Box 227 Bluefield, VA 24605		0.002246	0.002808	0.000367	0.000124	0.000214

Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VP8EM1EASTD At 13.088%	Undivided Net Int. in VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.624%
(19) James H. Childress Rt. 1 Box 263-A Honaker, VA 24260		0.002246	0.002808	0.000367	0.000124	0.000214
(20) Lillie C. Bailey Heirs, Devises, Successors or Assigns ADDRESS UNKNOWN		0.011231	0.014038	0.001837	0.000622	0.001070
(21) John B. Childress Heirs, Devises, Successors or Assigns ADDRESS UNKNOWN		0.003000	0.003750	0.000491	0.000166	0.000286
(22) Gertrude Mudiman 8503 Thomas Drive Manassas, VA 22110		0.001123	0.001404	0.000184	0.000062	0.000107
(23) Robert E. Childress Rt. 1 Box 553-A Elkton, VA 22827		0.001123	0.001404	0.000184	0.000062	0.000107
(24) Arbutus Childress c/o Madilee Wnek 8006 Rugby Road Manassas, VA 22111		0.001123	0.001404	0.000184	0.000062	0.000107
(25) John R. Childress 16000 Laconia Circle Woodbridge, VA 22191		0.001123	0.001404	0.000184	0.000062	0.000107
(26) Zed L. Childress 13989 Dancing Twig Drive Gainesville, VA 22065		0.001123	0.001404	0.000184	0.000062	0.000107
(27) Diane Blair P.O. Box 1733 Haines City, FL 33844		0.001123	0.001404	0.000184	0.000062	0.000107
(28) Fayrene Childress Heirs, Devises, Successors or Assigns ADDRESS UNKNOWN		0.000770	0.000982	0.000126	0.000043	0.000073
(29) Michael Clayborn 823 East 6th Street Front Royal, VA 22630		0.000187	0.000234	0.000031	0.000010	0.000018
(30) Steven Clayborn 10260 Battle Field Drive Manassas, VA 22110		0.000187	0.000234	0.000031	0.000010	0.000018
(31) Timothy Clayborn 8103 Maplewood Manassas, VA 22111		0.000187	0.000234	0.000031	0.000010	0.000018
(32) Jeffery Clayborn c/o Timothy Clayborn 8103 Maplewood Manassas, VA 22111		0.000187	0.000234	0.000031	0.000010	0.000018
(33) Anthony Clayborn c/o Timothy Clayborn 8103 Maplewood Manassas, VA 22111		0.000187	0.000234	0.000031	0.000010	0.000018
(34) Regina Clayborn Smith 10316 Trundle Place Manassas, VA 22110		0.000187	0.000234	0.000031	0.000010	0.000018
(35) Vida C. Murphy Heirs, Devises, Successors or Assigns ADDRESS UNKNOWN		0.011231	0.014038	0.001837	0.000622	0.001070



Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VP8EM1EASTD At 13.088%	Undivided Net Int. in VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.824%
(36) Julia C. Lowe Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.003000	0.003750	0.000491	0.000166	0.000286
(37) Ira Lowe Rt. 2 Box 506 Honaker, VA 24260		0.001248	0.001560	0.000204	0.000069	0.000119
(38) Lucille Blankenship Box 107A Rowe, VA 24646		0.001248	0.001560	0.000204	0.000069	0.000119
(39) Sue Meade Rt. 2 Box 515 Honaker, VA 24260		0.001248	0.001560	0.000204	0.000069	0.000119
(40) Helen Wyatt Box 2, Russell Street North Wilkesboro, NC		0.001248	0.001560	0.000204	0.000069	0.000119
(41) Fred Lowe Rt. 2 Box 506 Honaker, VA 24260		0.001248	0.001560	0.000204	0.000069	0.000119
(42) Bill Lowe 835 Martinsburg Rd. Mt. Vernon, OH		0.001248	0.001560	0.000204	0.000069	0.000119
(43) Paul Lowe Rt. 2 Honaker, VA 24260		0.001248	0.001560	0.000204	0.000069	0.000119
(44) Henry Lowe Box 2, Russell Street North Wilkesboro, NC		0.001248	0.001560	0.000204	0.000069	0.000119
(45) Arbutus Smith Whitesville, WV		0.001248	0.001560	0.000204	0.000069	0.000119
(46) Farley Childress P.O. Box 72 Rowe, VA 24642		0.011231	0.014038	0.001837	0.000622	0.001070
(47) Ronkeith Childress Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.011231	0.014038	0.001837	0.000622	0.001070
(48) Lottie Childress Fields Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.003000	0.003750	0.000491	0.000166	0.000286
(49) Otis Fields Star Rt. Box 120 Rowe, VA 24642		0.005615	0.007019	0.000919	0.000311	0.000535
(50) Hazel Keen Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.005615	0.007019	0.000919	0.000311	0.000535
(51) Louise Childress Huges Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.003000	0.003750	0.000491	0.000166	0.000286
(52) Alice Coleman P.O. Box 945 Abingdon, VA 24210		0.002808	0.003510	0.000459	0.000155	0.000268
(53) Lee Hughes P.O. Box 444 Doran, VA		0.002808	0.003510	0.000459	0.000155	0.000268
(54) Thurman Hughes 4612 New Garden St. Portsmouth, OH 45662		0.002808	0.003510	0.000459	0.000155	0.000268

Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. in VP8EM1EASTD At 13.088%	Undivided Net Int. in VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.624%
(55) Gary Hughes Rt. 1 Box 263 Grundy, VA 24614		0.002808	0.003510	0.000459	0.000155	0.000268
(56) Wanda Lee Boyd Rt. 1 Box 300-A Vansant, VA 24656		0.001170	0.001482	0.000191	0.000065	0.000111
(57) Tavis Boyd, Jr. Rt. 1 Box 330-A Vansant, VA 24656		0.001170	0.001482	0.000191	0.000065	0.000111
(58) Herman Looney 4511 Herend Place Fairfax, VA 22032		0.003510	0.004387	0.000574	0.000194	0.000334
(59) Faye L. Stevens P.O. Box 65 Pagadia, CA 95954		0.003510	0.004387	0.000574	0.000194	0.000334
(60) Edna L. Breeding P.O. Box 2151 Pulaski, VA 24301		0.003510	0.004387	0.000574	0.000194	0.000334
(61) Juanita Price Rt. 1 Box 29-A Raven, VA 24639		0.000501	0.000627	0.000082	0.000028	0.000048
(62) Warren Looney 9380 Whaleys Lake Trace Jonesboro, GA 30236		0.000501	0.000627	0.000082	0.000028	0.000048
(63) Charles Don Looney 10444 Greene Dr. Lorton, VA 22079		0.000501	0.000627	0.000082	0.000028	0.000048
(64) Janice Carol Looney P.O. Box 301 Oakwood, VA 24631		0.000501	0.000627	0.000082	0.000028	0.000048
(65) Lawrence Gary Looney P.O. Box 341 Oakwood, VA 24631		0.000501	0.000627	0.000082	0.000028	0.000048
(66) Clarence Childress 4000 Norris Drive Fredericksburg, VA 22401		0.028077	0.035096	0.004593	0.001554	0.002676
(67) Dorothy & Fred Jacobson 1741 Indian River Road Virginia Beach, VA 24356		0.000585	0.000731	0.000095	0.000032	0.000055



Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP&EM1EASTD At 13.088%	Undivided Net Int. in VP&EM12D At 5.536%	Undivided Net Int. in VP&EM13D At 7.624%
(68) Charles L. Runyon 4233 Cardinal Lane Suffolk, VA 23434		0.000585	0.000731	0.000098	0.000032	0.000058
(69) Kenneth Ray Runyon 4233 Cardinal Lane Suffolk, VA 23434		0.000585	0.000731	0.000098	0.000032	0.000058
(70) Brenda & Gerald Armentrout 2279 Airport Road Suffolk, VA 23434		0.000585	0.000731	0.000098	0.000032	0.000058
(71) Donna & Harry Cleveland 116 Burnetts Court Suffolk, VA 23434		0.000585	0.000731	0.000098	0.000032	0.000058
(72) James C. Suttle 2208 Cross Street Chesapeake, VA 23323		0.003510	0.004387	0.000574	0.000194	0.000334
(73) Perry VanDyke Rt. 2 Box 137 Cedar Bluff, VA 24609		0.003510	0.004387	0.000574	0.000194	0.000334
(74) Claude & Allene VanDyke P.O. Box 92 Haysi, VA 24256		0.003510	0.004387	0.000574	0.000194	0.000334
(75) Granville & Thelma VanDyke Rt. 2 Box 137 Cedar Bluff, VA 24609		0.003510	0.004387	0.000574	0.000194	0.000334
(76) Mary VanDyke Cook P.O. Box 250 Vansant, VA 24656		0.003510	0.004387	0.000574	0.000194	0.000334
(77) Fred VanDyke 1069 Cox Avenue Chesapeake, VA 23323		0.003510	0.004387	0.000574	0.000194	0.000334
(78) Marie & Charles Hale 132 Tennessee Kingsport, TN 37662		0.003510	0.004387	0.000574	0.000194	0.000334
(79) Jessie G. Childress Heirs, devisees, Successors or Assigns ADDRESS UNKNOWN						
(80) Fay & Lee Couch 129 S. Mulberry Street Madison, IN 47220		0.001702	0.002127	0.000278	0.000094	0.000162
(81) Madeline & Karl Tucker 1253 Ovington Road Jacksonville, FL 32216		0.001702	0.002127	0.000278	0.000094	0.000162
(82) Eleanor & Robert Hawkins 2719 Brookwood Drive Knoxville, TN 37917		0.001702	0.002127	0.000278	0.000094	0.000162
(83) Edith Presnell 3437 Rock Spring Baileys Crossroads, VA 22041		0.001702	0.002127	0.000278	0.000094	0.000162
(84) Phyllis Evertt 4472 Dike Road Winter Park, FL 32792		0.001702	0.002127	0.000278	0.000094	0.000162

T-15 Unit  
Docket No. VGOB-94/09/20-0469  
Exhibit B

	Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VP8EM1EASTD At 13.088%	Undivided Net Int. in VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.824%
(85)	Carl & Claudia Childress 7604 Covewood Drive Jacksonville, FL 32224		0.001702	0.002127	0.000278	0.000094	0.000162
(86)	Emory & Katherine Childress 6102 Violet Street Kingsport, TN 37663		0.001702	0.002127	0.000278	0.000094	0.000162
(87)	Pinkie Kitts Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN						
(88)	Verna & Joseph Taylor 8793 Lonepine Road Richmond, VA 23229		0.000340	0.000425	0.000056	0.000019	0.000032
(89)	Louise & Lester Agee 7601 Bull Run Road Manassas, VA 22110		0.000340	0.000425	0.000056	0.000019	0.000032
(90)	Straley & Betty Kitts Rt. 4 Box 244 Madison Heights, VA 24572		0.000340	0.000425	0.000056	0.000019	0.000032
(91)	Warren & Jacqueline Kitts 5320 Twilight Road NW Roanoke, VA 24019		0.000340	0.000425	0.000056	0.000019	0.000032
(92)	Wendell & Angie Kitts Box 53 Bastian, VA 24314		0.000340	0.000425	0.000056	0.000019	0.000032
(93)	Daniel J. Looney Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN						
(94)	Estel Looney P.O. Box 388 Grundy, VA 24614		0.009359	0.011699	0.001531	0.000518	0.000892
(95)	David C. Looney 3030 Tanglewood Dr. Clearwater, FL 34621		0.009359	0.011699	0.001531	0.000518	0.000892
(96)	Nyrell V. Looney 829 Benjamin Place Virginia Beach, VA 23435		0.009359	0.011699	0.001531	0.000518	0.000892
(97)	John C. Looney Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN						
(98)	Marceline Krause 2920 Bradley Avenue N.E. Roanoke, VA 24012		0.005615	0.007019	0.000919	0.000311	0.000535
(99)	Harold Looney Box 125 Grundy, VA 24614		0.005615	0.007019	0.000919	0.000311	0.000535
(100)	Jimmy B. Looney Box 745 Grundy, VA 24614		0.005615	0.007019	0.000919	0.000311	0.000535
(101)	Larry Q. Looney Box 125 Grundy, VA 24614		0.005615	0.007019	0.000919	0.000311	0.000535
(102)	Dollie Sue Grace Rt. 2 Lot 1 Springfield North Tazewell, VA 24012		0.005615	0.007019	0.000919	0.000311	0.000535
(103)	Rosa Childress Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN						
(104)	Ruby & Oscar White P.O. Box 580 Oakwood, VA 24631		0.007019	0.008774	0.001148	0.000389	0.000669
(105)	Jessie Childress Box 22 Vansant, VA 24656		0.007019	0.008774	0.001148	0.000389	0.000669



Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP8EM1EASTD At 13.088%	Undivided Net Int. In VP5EM12D At 5.536%	Undivided Net Int. In VP5EM13D At 7.624%
(106) Mary C. Miller Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.007019	0.008774	0.001148	0.000389	0.000669
(107) Pauline M. Childress Box 84 Oakwood, VA 24631		0.002340	0.002925	0.000383	0.000130	0.000223
(108) Nancy & Robert Childress, Jr. P.O. Box Q Oakwood, VA 24631		0.001560	0.001950	0.000255	0.000086	0.000149
(109) Patricia & Larry Blankenship P.O. Box 881 Tazewell, VA 24651		0.001560	0.001950	0.000255	0.000086	0.000149
(110) Steven M. Childress 4313 Dearbrook Way Lilburn, GA 30247		0.001560	0.001950	0.000255	0.000086	0.000149
(111) Ruth A. Looney Keen Mountain, VA		0.028077	0.035096	0.004593	0.001554	0.002676
(112) Jettie Lee Shortridge Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.012479	0.015599	0.002042	0.000691	0.001189
(113) Ferrell W. Shortridge Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.004160	0.005200	0.000681	0.000230	0.000396
(114) Frazier A. Shortridge Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.004160	0.005200	0.000681	0.000230	0.000396
(115) Judith Stillner Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.004160	0.005200	0.000681	0.000230	0.000396
(116) Connie S. Sluder Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.004160	0.005200	0.000681	0.000230	0.000396
(117) Mable Mullins Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.004160	0.005200	0.000681	0.000230	0.000396
(118) Harold Shortridge Rowe, VA		0.004160	0.005200	0.000681	0.000230	0.000396
(119) Hettie Elswick Hess Rt. 1 Box 30 Vansant, VA 24656		0.037436	0.046795	0.006125	0.002072	0.003568
(120) Thurman Shortridge Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.037436	0.046795	0.006125	0.002072	0.003568
(121) Belle Marie Hopkins 1850 36 Avenue Vero Beach, FL 32960		0.003120	0.003900	0.000510	0.000173	0.000297
(122) Ruby McGlothlin 9302 Kittery Court Fairfax, VA 22031		0.002080	0.002600	0.000340	0.000115	0.000198

Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VP&EM1EASTD At 13.088%	Undivided Net Int. in VP&EM12D At 5.536%	Undivided Net Int. in VP&EM13D At 7.624%
(123) Chrysteen & John Pevny 13036 Sheffield Drive Pickerington, OH 43147		0.002080	0.002600	0.000340	0.000115	0.000198
(124) Sherman McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.002080	0.002600	0.000340	0.000115	0.000198
(125) Pamela & Tommy Jones 8131 East First Avenue Mesa, AZ 85208		0.001170	0.001463	0.000191	0.000065	0.000112
(126) Carol & Sparky Barnett 701 S. County Club Lane Payson, AZ 85541		0.001170	0.001463	0.000191	0.000065	0.000112
(127) Anna Lee & Clarence Hammer 6309 Oak Grove Drive Norman, OK 73071		0.002340	0.002925	0.000383	0.000130	0.000223
(128) Glen & Nena Jean Starkey 1132 W. Southern Avenue Tolleson, AZ 85353		0.002340	0.002925	0.000383	0.000130	0.000223
(129) Lendley & Marilyn Starkey 11225 S. Vernon Avenue Ontario, CA 91761		0.002340	0.002925	0.000383	0.000130	0.000223
(130) Julie S. McCoy Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.009359	0.011699	0.001531	0.000518	0.000892
(131) Luther H. McGlothlin 44 McGlothlin Road Conowingo, MD 21918		0.003120	0.003900	0.000510	0.000173	0.000297
(132) Warren & Jean McGlothlin 40 McGlothlin Road Conowingo, MD 21918		0.003120	0.003900	0.000510	0.000173	0.000297
(133) Arbutus McGlothlin 11 Sandhurst Lane Elkton, MD 21921		0.009359	0.011699	0.001531	0.000518	0.000892
(134) June & Donald Donaldson 1273 Carr Avenue Memphis, TN 38104		0.001248	0.001560	0.000204	0.000069	0.000119
(135) Marleen & James Keller 6340 E. Akron Street Mesa, AZ 85205		0.001248	0.001560	0.000204	0.000069	0.000119
(136) George & Alberta McGlothlin 6473 County Road #218 Jacksonville, FL 32234		0.001248	0.001560	0.000204	0.000069	0.000119
(137) Stephen & Nala McGlothlin 746 East 8th Avenue Mesa, AZ 85204		0.001248	0.001560	0.000204	0.000069	0.000119
(138) Delford & Mary McGlothlin 833 14th Avenue North Jacksonville Beach, FL 32250		0.009359	0.011699	0.001531	0.000518	0.000892



Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP8EM1EASTD At 13.088%	Undivided Net Int. In VP5EM12D At 5.536%	Undivided Net Int. In VP5EM13D At 7.624%
(139) John D. McGlothlin 11 Sandhurst Lane Elkton, MD 21921		0.009359	0.011699	0.001531	0.000518	0.000892
(140) Doris C. McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.009359	0.011699	0.001531	0.000518	0.000892
(141) Nancy M. Griffin 5746 Firestone Road Jacksonville, FL 32244		0.000824	0.000780	0.000102	0.000035	0.000059
(142) John M. McGlothlin 4709 Daughtry Drive Jacksonville, FL 32244		0.000971	0.001214	0.000159	0.000054	0.000093
(143) Herman T. McGlothlin 868 Tookie Road Jacksonville, FL 32234		0.000971	0.001214	0.000159	0.000054	0.000093
(144) Kenneth S. McGlothlin 1759 25th Avenue Vero Beach, FL 32960		0.000971	0.001214	0.000159	0.000054	0.000093
(145) Nelson E. McGlothlin 7251 Striklin Lane Keystone Heights, FL 32656		0.000971	0.001214	0.000159	0.000054	0.000093
(146) Jacob L. McGlothlin 860 Tookie Road Jacksonville, FL 32234		0.000971	0.001214	0.000159	0.000054	0.000093
(147) David A. McGlothlin 181 Sonja Ellen Drive Jacksonville, FL 32234		0.000971	0.001214	0.000159	0.000054	0.000093
(148) Phyllis D. Cline 424 Woodland Drive St. Albans, WV 25177		0.000971	0.001214	0.000159	0.000054	0.000093
(149) Carol E. Lynch Rt. 2, 116 Manor Drive Hollywood, MD 20636		0.000971	0.001214	0.000159	0.000054	0.000093
(150) Orpha J. Schlarbaum P.O. Box 1117 Glen St. Mary, FL 32040		0.000971	0.001214	0.000159	0.000054	0.000093
(151) Lonzo Murphy Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.112308	0.140385	0.018374	0.006217	0.010703
(152) Vernie S. Baldridge Heirs Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.002727	0.003409	0.000446	0.000151	0.000260
(153) Opal Coleman Rt. 2 Continental, OH 45831		0.001459	0.001824	0.000239	0.000081	0.000139
(154) Lynn Griffith Ball Road, Rt. 5, House #20801 Defiance, OH 43512		0.001459	0.001824	0.000239	0.000081	0.000139
(155) Helen Meade Ball Road, Rt. 5, House #20767 Defiance, OH 43512		0.001459	0.001824	0.000239	0.000081	0.000139
(156) Billy Baldridge Rt. 2, 143512 Row B Leipsie, OH 45856		0.001459	0.001824	0.000239	0.000081	0.000139

Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP&EM1EASTD At 13.088%	Undivided Net Int. In VP&EM12D At 5.536%	Undivided Net Int. In VP&EM13D At 7.624%
(157) Elmer Baldridge Rt. 7, Arena Drive Defiance, OH 43512		0.001459	0.001824	0.000239	0.000081	0.000139
(158) Wilmer Baldridge Slusser Drive Rt. 7 Defiance, OH 43512		0.001459	0.001824	0.000239	0.000081	0.000139
(159) Buddy Baldridge Woodland Park, Apt. #408 10401 North 33rd Avenue Phoenix, AZ 85051		0.001459	0.001824	0.000239	0.000081	0.000139
(160) Ora M. Baldridge HC-64, Box 758 Honaker, VA 24260		0.010210	0.012763	0.001670	0.000565	0.000973
(161) Effie Looney Box 115 Rosedale, VA 24280		0.010210	0.012763	0.001670	0.000565	0.000973
(162) Nell K. Branham P.O. Box 1756 Richlands, VA 24641		0.010210	0.012763	0.001670	0.000565	0.000973
(163) Roy B. McGlothlin 372 Pleasant Hill Blountville, TN		0.010210	0.012763	0.001670	0.000565	0.000973
(164) Jessie McGlothlin Rt. 6, Box 445 Bristol, TN		0.010210	0.012763	0.001670	0.000565	0.000973
(165) Ed Harold McGlothlin 201 Aldrich Rd. Vermillion, OH 44089		0.010210	0.012763	0.001670	0.000565	0.000973
(166) Dale R. McGlothlin Rt. 4 Box 208A Grundy, VA 24614		0.010210	0.012763	0.001670	0.000565	0.000973
(167) Etta Ruth M. Justice P.O. Box 248 Big Rock, VA 24603		0.010210	0.012763	0.001670	0.000565	0.000973
(168) Junita McGlothlin Rt. 4 Box 208A Grundy, VA 24614		0.010210	0.012763	0.001670	0.000565	0.000973
(169) Franklin McGlothlin Rt. 4 Box 208A Grundy, VA 24614		0.010210	0.012763	0.001670	0.000565	0.000973
(170) Rosa M. Norman P.O. Box 476 Vansant, VA 24656		0.037436	0.046795	0.006125	0.002072	0.003568
(171) Pearl M. Matney Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(172) Sally C. Hatfield Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(173) Roy McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.002222	0.002778	0.000364	0.000123	0.000212
(174) Elsie McGlothlin 739 Crestwood Dr. Richlands, VA 24641		0.002773	0.003466	0.000454	0.000154	0.000264
(175) James B. McGlothlin 739 Crestwood Dr. Richlands, VA 24641		0.001849	0.002311	0.000302	0.000102	0.000176



Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP8EM1EASTD At 13.088%	Undivided Net Int. In VP5EM12D At 5.536%	Undivided Net Int. In VP5EM13D At 7.624%
(176) Sue Bowlin 2466 Brights Pike Morristown, TN 37814		0.001849	0.002311	0.000302	0.000102	0.000176
(177) Ronnie McGlothlin Kents Ridge Cedar Bluff, VA		0.001849	0.002311	0.000302	0.000102	0.000176
(178) John McGlothlin, Jr. Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(179) Kermit McGlothlin Rt. 2 Box 656 Vansant, VA 24656		0.008319	0.010399	0.001361	0.000461	0.000793
(180) Leonard McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(181) Samie G. McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(182) Victory McGlothlin Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN		0.008319	0.010399	0.001361	0.000461	0.000793
(183) Buford Lee McGlothlin P.O. Box 59 Oakwood, VA 24631		0.008319	0.010399	0.001361	0.000461	0.000793
(184) Ethel Shortridge 4401 Roosevelt Blvd. Dearborn Hts., MI 48125		0.008639	0.010799	0.001413	0.000478	0.000823
(185) Bea Johnson 3420 East Bonner Dr. Norfolk, VA 23501		0.008639	0.010799	0.001413	0.000478	0.000823
(186) Edd Shortridge HCR, Box 9B Vansant, VA 24656		0.008639	0.010799	0.001413	0.000478	0.000823
(187) Hassell Shortridge 1226 Stringer Rd. Belton, SC 29627		0.008639	0.010799	0.001413	0.000478	0.000823
(188) Lola Skeens 902 Hammonds Lane Baltimore, MD 21225		0.008639	0.010799	0.001413	0.000478	0.000823
(189) Carl Shortridge Rt. 2 Box 14A Grundy, VA 24614		0.008639	0.010799	0.001413	0.000478	0.000823
(190) Faye Delroseers 1809 Skyline Dr. Norfolk, VA 23500		0.008639	0.010799	0.001413	0.000478	0.000823
(191) Paul Shortridge 1520 McWhorter Rd. London, KY 40741		0.008639	0.010799	0.001413	0.000478	0.000823
(192) Marlene Rife P.O. Box 255 Pilgrim Knob, VA 24634		0.008639	0.010799	0.001413	0.000478	0.000823

T-15 Unit  
Docket No. VGOB-94/09/20-0469  
Exhibit B

Owner	Mineral Ownership	Net Acres In Unit	Undivided Net Int. In Unit %	Undivided Net Int. In VP8EM1EASTD At 13.088%	Undivided Net Int. In VP5EM12D At 5.536%	Undivided Net Int. In VP5EM13D At 7.624%
(193) Freddie Shortridge HRC Vansant, VA 24656		0.006639	0.010799	0.001413	0.000478	0.000823
(194) Irene Stacy 1336 Kenworth Drive Conway, SC 29526		0.006639	0.010799	0.001413	0.000478	0.000823
(195) Robert D. McGlothlin Rt. 1 Box 273F Dublin, VA 24084		0.010210	0.012763	0.001670	0.000565	0.000973
(196) Helen E. Counts 1334 Augusta Street Bluefield, WV 24701		0.020420	0.025525	0.003341	0.001130	0.001946
(197) Frankle Mae Street Rt. 4 Box 54 Grundy, VA 24614		0.020420	0.025525	0.003341	0.001130	0.001946
(198) Nannie P. Lockhart Rt. 1 Box 79 Pounding Mill, VA 24637		0.020420	0.025525	0.003341	0.001130	0.001946
(199) Mary & D.A. McGlothlin, Sr. P.O. Box 904 Grundy, VA 24614		0.006807	0.008509	0.001114	0.000377	0.000649
(200) Billy Sue Dixon Rt. 1, 200 Heather Rd. Bristol, VA 24201		0.006807	0.008509	0.001114	0.000377	0.000649
(201) Peggy & Henry Durham 2232 Island Road Blountville, TN 37617		0.006807	0.008509	0.001114	0.000377	0.000649
(202) Woodrow & Sally McGlothlin Box 266 Oakwood, VA 24631		0.020420	0.025525	0.003341	0.001130	0.001946
(203) Ann M. Mullins 3343 Nottingham Drive Tallahassee, FL 32312		0.003403	0.004254	0.000557	0.000188	0.000324
(204) Mike Mullins 1445 Westerly Terrace Los Angeles, CA 90026		0.003403	0.004254	0.000557	0.000188	0.000324
(205) Buchanan County c/o Guy Boyd P.O.Box 950 Grundy, VA 24614		JOINED FOR NOTICE PURPOSES ONLY				
Tract 2 W.H. Reedy Heirs	Surface, Oil, Gas	2.440000	3.050000	0.399184	0.135078	0.232532
(206) Lester Miller ADDRESS UNKNOWN		0.061000	0.076250	0.009980	0.003377	0.005813
(207) Ada & Virgil Hamilton 5408 Turton Lane Port Orange, FL 32127		0.027111	0.033889	0.004435	0.001501	0.002584
(208) Exie Nancy Cox #5 Kelly Avenue Bel Air, MD 21014		0.027111	0.033889	0.004435	0.001501	0.002584
(209) Mary Lou & Jack Jacobsen 8200 S.W. 124th Street Miami, FL 33156		0.006778	0.008472	0.001109	0.000375	0.000646

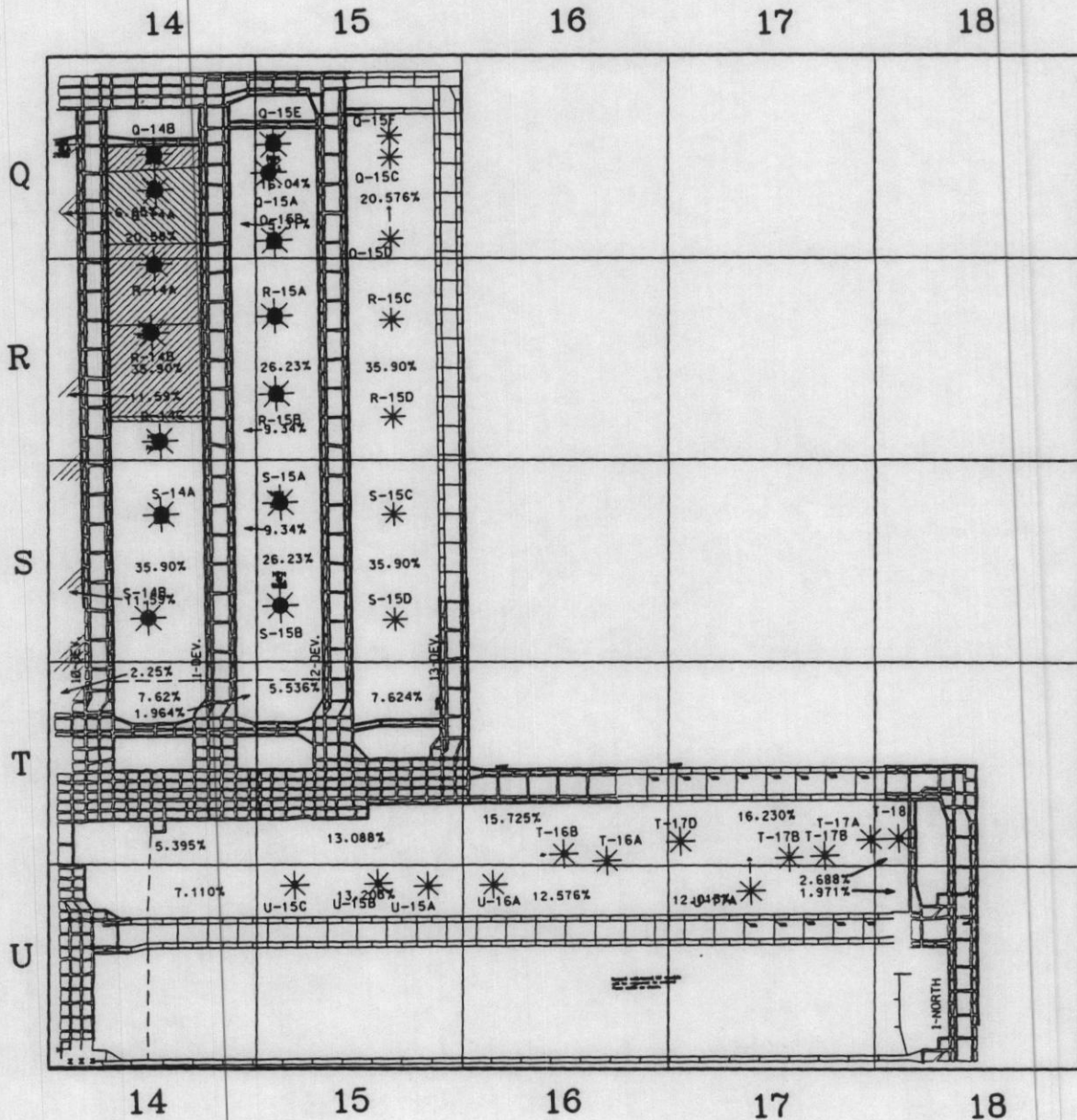


Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VP8EM1EASTD At 13.066%	Undivided Net Int. in VP5EM12D At 5.536%	Undivided Net Int. in VP5EM13D At 7.624%	Updated	Comments
(1) Orpha Shmel 826 Biggs Highway Rising Sun, MD 21911		0.009359	0.011699	0.001531	0.000518	0.000892	8/22/94	Improper Lease
(2) Ann Mullins 3343 Nottingham Drive Tallahassee, FL 32312		0.003403	0.004254	0.004254	0.000188	0.000557	8/23/94	Noticed as Leslie Mullins c/o Ann M. Mullins
(3) Mike Mullins 1445 Westerly Terrace Los Angeles, CA 90028		0.003403	0.004254	0.004254	0.000188	0.000557	8/23/94	
(4) Jessie G. Childress Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN							9/2/94	Hugh Cline letter this addition not essential added for clarification only
(5) Pinky Kitts Heirs Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN							9/2/94	Hugh Cline letter this addition not essential added for clarification only
(6) Daniel J. Looney Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN							9/2/94	Hugh Cline letter this addition not essential added for clarification only
(7) John C. Looney Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN							9/2/94	Hugh Cline letter this addition not essential added for clarification only
(8) Rosa Childress Heirs, Devisees, Successors or Assigns ADDRESS UNKNOWN							9/2/94	Hugh Cline letter this addition not essential added for clarification only
(9) Regina Clayborn Smith 10316 Trundle Place Manassas, VA 22110								Received letter from same advising of her interest
(10) Joyce Owens P.O. Box 214 Vansant, VA 24656		0.014038	0.017548	0.002297	0.000777	0.001338	9/9/94	Lease
(11) Edd Looney Rt. 1 Box 74 Vansant, VA 24656		0.056154	0.070193	0.009187	0.003109	0.005351	9/9/94	Lease
(12) Reves Childress Box 410-L Kelly Road Gainesville, VA 22065		0.001123	0.001404	0.000184	0.000062	0.000107	8/28/94	Lease
(13) Madilee Wnek 8006 Rugby Road Manassas, VA 22111		0.001123	0.001404	0.000184	0.000062	0.000107	9/9/94	Lease
(14) Donald R. Childress 826 Glades Court N.E. St. Petersburg, FL 33702		0.001123	0.001404	0.000184	0.000062	0.000107	8/24/94	Lease
(15) Allen Childress 127 Manassas Drive Manassas Park, VA 22111		0.011231	0.014039	0.001837	0.000622	0.001070	9/9/94	Lease
(16) Jennings VanDyke 7813 Old Tarlton Rd. Circleville, OH 43113		0.003510	0.004388	0.000574	0.000194	0.000334	8/25/94	Lease
(17) Clarence Looney P.O. Box 11 Caretta, WV 24821		0.003510	0.004388	0.000574	0.000194	0.000334	8/29/94	Lease
(18) Elsie Ratliff Rt. 1 Box 227 Vansant, VA 24656		0.003510	0.004388	0.000574	0.000194	0.000334	9/9/94	Lease

Owner	Mineral Ownership	Net Acres in Unit	Undivided Net Int. in Unit %	Undivided Net Int. in VPSEM1EASTD At 13.088%	Undivided Net Int. in VPSEM12D At 5.536%	Undivided Net Int. in VPSEM13D At 7.624%	Updated	Comments
(19) Roger Paul Looney 7756 Pohick River Dr. Lorton, VA 22079		0.000501	0.000628	0.000082	0.000028	0.000048	9/9/94	Lease
(20) Loretta Joyce Stacy P.O. Box 116 Wolford, VA 24658		0.000501	0.000628	0.000082	0.000028	0.000048	9/9/94	Lease
(21) Kay & Tommy Phillips Star Rt. Box 21 Bell Island Road Currituck, NC 27929		0.000585	0.000731	0.000098	0.000032	0.000056	8/29/94	Lease
(22) Virginia H. Childress 8102 Violet Street Kingsport, TN 37662		0.009359	0.011699	0.001531	0.000518	0.000892	9/1/94	Lease
(23) Wanda & George Cochran, Jr. 324 First Street Gate City, VA 24251		0.001702	0.002128	0.000278	0.000094	0.000162	9/1/94	Lease
(24) Beatrice & Clarence Raleigh Rt. 8, Lt. 59 Hawkins Mobile Park Church Hill, TN 37642		0.001702	0.002128	0.000278	0.000094	0.000162	9/2/94	Lease
(25) Eula Hensdill Rt. 1 Box 156 Castlewood, VA 24224		0.001702	0.002128	0.000278	0.000094	0.000162	9/9/94	Lease
(26) Carrie McGlothlin 44 McGlothlin Road Conowingo, MD 21918		0.003120	0.003900	0.000510	0.000173	0.000297	9/9/94	Lease
(27) Mae McGlothlin 519 S. 47th Place Mesa, AZ 85008		0.003120	0.003900	0.000510	0.000173	0.000297	8/30/94	Lease
(28) Janet & John McGrath 9027 East Broadway Mesa, AZ 85208		0.001248	0.001560	0.000204	0.000069	0.000119	9/9/94	Lease
(29) Virginia I. Shinault 224 McGlothlin Road Conowingo, MD 21918		0.009359	0.011699	0.001531	0.000518	0.000892	9/9/94	Lease
(30) Orpha Shmel 626 Biggs Highway Rising Sun, MD 21911		0.009359	0.011699	0.001531	0.000518	0.000892	8/27/94	Lease
(31) June & Howell Arms Rt. 1 Box 177 Vansant, VA 24658		0.008639	0.010799	0.001413	0.000478	0.000823	9/1/94	Lease
(32) John M. Shortridge, Jr. HRC Vansant, VA 24658		0.008639	0.010799	0.001413	0.000478	0.000823	8/27/94	Lease
(33) Estel Looney P.O. Box 388 Grundy, VA 24614  W.H. Reedy Heirs		0.009359	0.011699	0.001531	0.000518	0.000892	8/23/94	Purchase
(34) Donald Hurford Box 388, Rd. 3 Boyertown, PA 19512		0.061000	0.076250	0.009980	0.003377	0.005813	9/94	Lease
(35) Mary & Theodore Layman 2352 Telegraph Road Rising Sun, MD 21911		0.027111	0.033889	0.004435	0.001501	0.002584	9/94	Lease
(36) D. Frances Johnson 308 Dodson Drive Rising Sun, MD 21911		0.027111	0.033889	0.004435	0.001501	0.002584	9/94	Lease
(37) R. June & William Yale 108 Laurel Avenue Thumort, MD 21788		0.027111	0.033889	0.004435	0.001501	0.002584	9/94	Lease
(38) Lucille W. & Orrie R. Perkins 483 Sylmar Road Rising Sun, MD 21911		0.027111	0.033889	0.004435	0.001501	0.002584	9/94	Lease



VIRGINIA GAS AND OIL BOARD  
DOCKET NO. VGOB -94-09-20-0469  
EXHIBIT G PAGE 1



VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 13th day of December, 1994.  
Deed Book No. 430 and Page No. 578.  
Returned this date to: Dan Davis  
TESTE: James M. Bevins, Jr., Clerk  
TESTE: [Signature], Deputy Clerk

# 3060

CLERK'S OFFICE CIRCUIT COURT  
BUCKHANNAN COUNTY, VIRGINIA

the 15<sup>th</sup> day of Dec 1984  
at 12:11 o'clock P.M.  
Recorded Dred Book \_\_\_\_\_ Page \_\_\_\_\_

039 State Tax	_____
213 County Tax	_____
212 Transfer	_____
301 Recording	_____
038 State Tax	<u>38.00</u>
220 Local Tax	_____
145 VSLF	<u>1.00</u>
Total	<u>39.00</u>

Teste James M. Bevins, Jr., Clerk  
By \_\_\_\_\_ D.C.